

100002219

INSTRUMENT PREPARED BY
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE
OF VIRGINIA SECTION 45.1-361.26

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING
ELECTIONS: Haysi-52-CBM Unit 73AC
(hereinafter "Subject Drilling Unit")

DOCKET NO. VGOB-08-0415-2218

REPORT OF BOARD

FINDINGS AND ORDER

1. This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at its hearing held at 9:00 a.m. on October 20, 1992, Board of Supervisors Room, Courthouse, Grundy, Virginia, and pursuant to authority granted to the Board's Chairman at the hearing of the Virginia Gas and Oil Board on June 16, 1992 at 9:00 a.m. at the Rhododendron Restaurant at the Breaks Interstate Park, Breaks, Virginia; and this Supplemental Order is being recorded for the purpose of (1) complying with the requirements of the Virginia Gas and Oil Board Regulations, 4 VAC 25-160.70C by supplementing the Order previously issued by the Board for subject Docket on July 20, 2009, and recorded as Instrument No. 090002565 in the Office of the Clerk of the Circuit Court for Buchanan County, Virginia on August 27, 2009, (herein "Board Order") and (2) to complete the record regarding elections. The Board Order established a drilling unit and pooled all interests in Subject Drilling Unit including those of the Respondents more particularly set forth and identified by the Designated Operator in the affidavits attached hereto and made a part hereof. The Board finds it has jurisdiction over the subject matter pursuant to the provisions of the Virginia Gas and Oil Act, § 45.1-361.1 *et seq.*, Virginia Code, 1950 as amended.
2. Findings: The Board finds that:
 - (a) The Board Order directed Range Resources-Pine Mountain, Inc., (herein the "Designated Operator"), to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by said Board Order;
 - (b) The Designated Operator filed its affidavit of mailing dated November 4, 2009, disclosing that it had mailed a correct copy of

the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

- (c) The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make his or her election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the Designated Operator has filed its affidavit dated November 4, 2009, in accordance with § 7.C of the Virginia Gas and Oil Board Regulations and 4 VAC 25-160.7C (herein "Affidavit of Elections" annexed hereto), wherein it has, for each Respondent whose interests, if any, were pooled by said Board Order, stated: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of the election(s) made, if any; and (iii) whether, by reason of failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Designated Operator;
 - (d) Current Board standards requiring the escrow of funds and the Board's agreement with its Escrow Agent, First Bank and Trust Company, P. O. Box 3860, Kingsport, Tennessee 37660; Tel: (423) 246-3700; Attn: Debbie Davis, or any successor named by the Board, require the entry of a Supplemental Order establishing of record the elections made or deemed to have been made and specifying the sums or percentage thereof subject to escrow. Current Board escrow standards were made applicable to Subject Drilling Unit by a Board Order dated July 18, 2006. The Affidavit of Elections indicates that the escrow of funds is required with regard to Haysi-52-CBM Unit 73AC.
3. Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at Paragraph 2 above, to the extent escrow was required and to the extent it pertained to the elections and interests of the Respondents who have entered into a royalty split agreement and no longer require escrow of any funds, the Applicant is hereby directed to provide the Board with reconciliation of its and the Escrow Agent's records so that any funds affected by this Order may be disbursed in an appropriate manner.
4. Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Supplemental Order stating that a true and correct copy of this Supplemental Order was mailed within seven (7) days from the date of

5. Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
6. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 30 day of July, 2010, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert
Chairman, Bradley C. Lambert

DONE AND PERFORMED this 30 day of July, 2010, by Order of the Board.

David E. Asbury Jr.
David E. Asbury, Jr.
Principal Executive to the Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 30th day of July, 2010, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and appeared David E. Asbury, Jr., being duly sworn did depose and say that he is Acting Principal Executive to the Staff of the Virginia Gas and Oil Board that they executed the same and were authorized to do so.

Diane J Davis
Notary Public

Registration No. 174394

My commission expires 09/30/2013



VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE: Application of Range Resources-Pine Mountain, Inc, for the Forced Pooling of Interests in Haysi-52-CBM Unit 73AC, Docket No. VGOB-08-0415-2218 in the Prater District, Prater Quadrangle, Buchanan County, Virginia.

AFFIDAVIT OF MCKINNIS & SCOTT, Attorneys-at-Law, Agents for the Designated Operator REGARDING ELECTIONS, ESCROW ACCOUNTS AND SUPPLEMENTAL ORDER

Timothy E. Scott (herein Affiant), being duly sworn on oath, deposes and says:

1. That the Affiant is an attorney in the law firm of MCKINNIS & SCOTT, the Agent for the Designated Operator, with offices located at 135 W. Main Street, Suite 200, Kingsport, Tennessee 37660, and is authorized to give this Affidavit in its behalf;
2. That the Order entered on July 20, 2009, by the Virginia Gas and Oil Board regarding the captioned coalbed methane gas unit required the Applicant to mail a true and correct copy of said Order to each person pooled by said Order;
3. That within seven (7) days of the receipt of an executed and recorded copy of the Order referred to at Paragraph 2, above, the Affiant was directed to cause a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who are added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Lebanon, Virginia;
4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender written notice of their election of the option selected under Paragraph 9 of the Order to the Designated Operator within thirty (30) days from the date of receipt of a copy of the recorded Order;
5. That the Designated Operator, by and through its agent, McKinnis & Scott, Attorneys-at-Law, has established procedures to review all mail received and all written documents received by means other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order;

that said procedures were followed to identify the elections, if any, made with regard to Subject Drilling Unit; that the following persons or entities delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day elections period:

NONE

6. That the interest and/or claims of the following persons or entities (who made timely elections, or who are deemed under the terms of the Board's Order to have leased, or who, subsequent to the pooling hearing held in the captioned matter, have leased or otherwise entered into an agreement with the Designated Operator) are subject to escrow under the Board's Order pooling the captioned Unit, as conflicting and unknown or unlocatable:

See Exhibit E.

7. That after the pooling hearing held in the captioned matter, the following persons or entities have leased or entered into a voluntary agreement with the Designated Operator with regard to their interest and/or claims:

NONE

8. That the Designated Operator with regard to persons previously requiring the services of the Escrow Agent have now reached an agreement regarding their interests or claims that allows Applicant/Designated Operator to make royalty distribution without the need to escrow funds which would otherwise be in conflict:

NONE

9. That the Respondents identified in Exhibit B-3 hereto have not made a timely election and have failed to enter into an agreement with the Designated Operator and their respective coalbed methane rights, interests and claims shall be deemed to have leased to Applicant/Designated Operator pursuant to and in accordance with Paragraph 10 of the Board Order dated July 20, 2009:

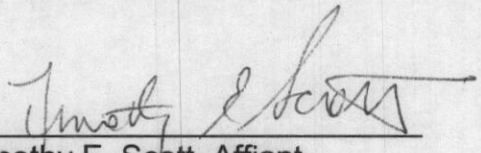
See Exhibit B-3

10. The Designated Operator requests that the following persons be dismissed as Respondents:

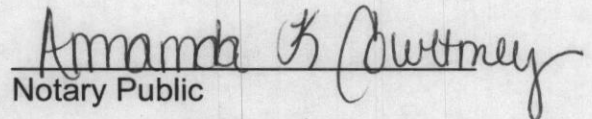
NONE

That pursuant to the provisions of 4VAC 25-160.70.A.10 and .C and VAC 25-160-80, annexed hereto and incorporated herein is a proposed supplemental order to be entered to complete the record regarding elections; that said annexed supplemental order sets forth that the services of the Escrow Agent **are** required in this matter pursuant to the terms of §§ 45.1-361.21.D and 45.1-361.22.A.3 and .4.

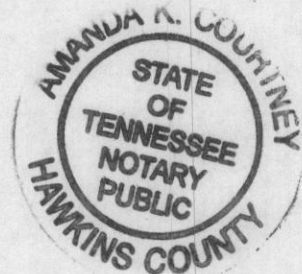
Dated at Kingsport, Tennessee, this 4th day of January, 2010.


Timothy E. Scott, Affiant

Taken, subscribed and sworn to before me by Timothy E. Scott, the Agent for Range Resources-Pine Mountain, Inc., a corporation, on behalf of the corporation, this 4th day of January, 2009.

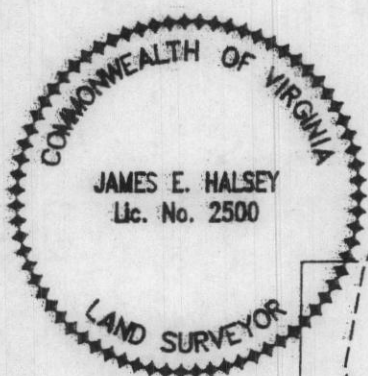

Notary Public

My commission expires: 7/6/10



Well Coordinates: (Geographic N27)
37.205471° -82.186906°

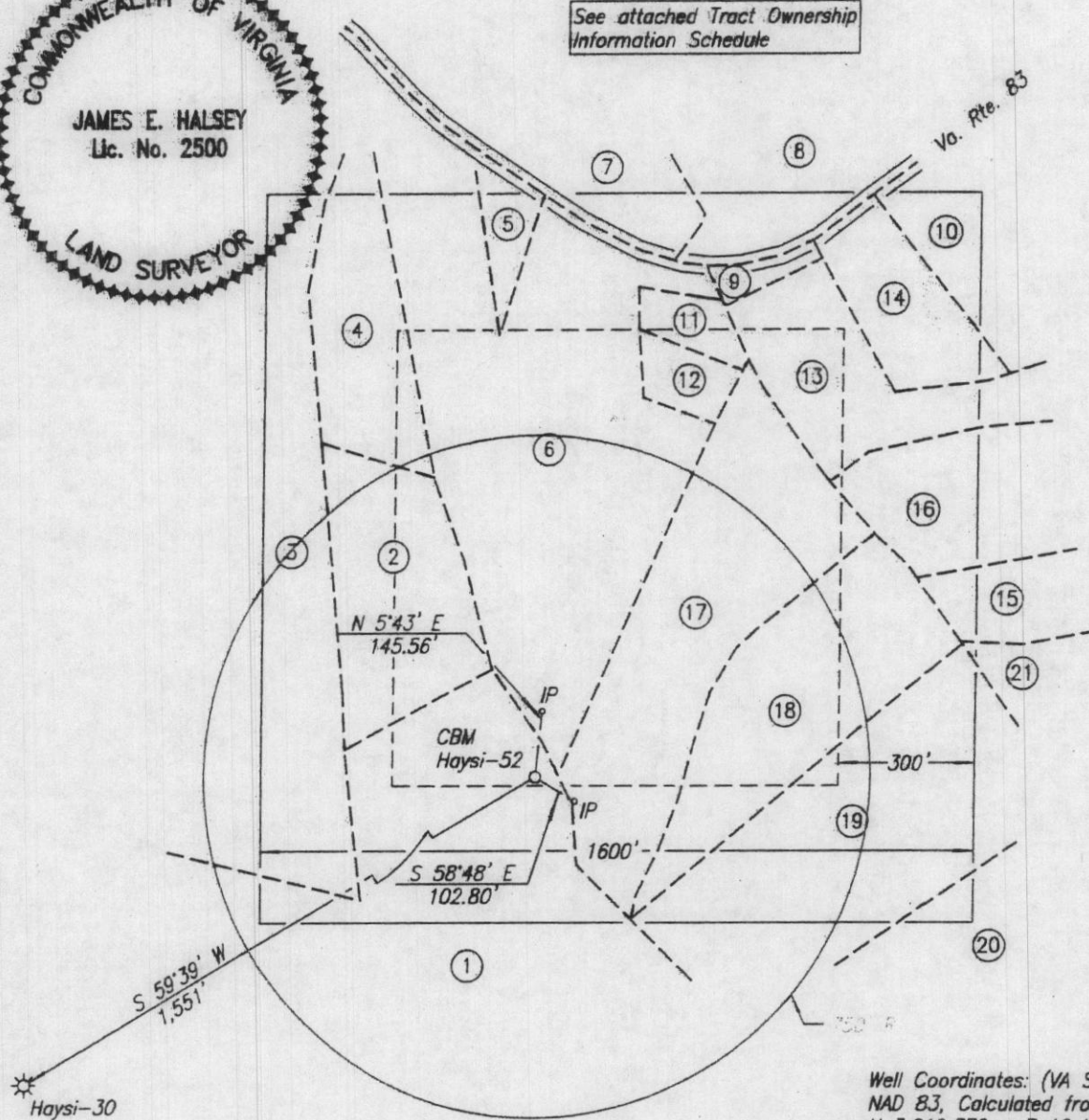
Latitude 37° 12' 30"



See attached Tract Ownership
Information Schedule

Vo. Rte. 83

Longitude 82° 10' 00"



Well elevation determined by GPS
survey from BM MCD 229

Area of Unit = 58.77 Ac.

Well Coordinates: (VA St. Plane S. Zone,
NAD 83, Calculated from CCC coordinates)
N 3,619,372 E 10,409,494

Well Coordinates: (VA St. Plane S. Zone,
NAD 27, Calculated from CCC coordinates)
N 338,493 E 926,509

Well Coordinates: (Clinchfield Coal Co.)
N 38,420.02 E 57,321.57

WELL LOCATION PLAT

COMPANY Range Resources - Pine Mountain, Inc. WELL NAME AND NUMBER Haysi-52
TRACT NO. Michael Phillips, et al ELEVATION 1,947.40' QUADRANGLE Prater
COUNTY Buchanan DISTRICT Prater SCALE 1" = 400' DATE 3-12-2008

This Plat is a new plat x; an updated plat ; or a final location plat

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

James E. Halsey
Licensed Professional Engineer or Licensed Land Surveyor

Exhibit A

HAYSI 52 PLAT
TRACT OWNERSHIP INFORMATION SCHEDULE
3/12/2008

- 1 . Lease No.
Michael Phillips, et al - surface, coal, oil, gas & CBM
50.00 Acres
Gas 5.81 Ac. 9.89%

- 2 . Lease No.
Ruby & Jim Perkins - gas
7.09 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & CBM
Gas 3.88 Ac. 6.60%

- 3 . Lease No.
Harmon Boyd, et ux - gas
21.34 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & CBM
Gas 5.28 Ac. 8.98%

- 4 . Lease No.
Norman Boyd, et al. - gas
7.61 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & CBM
Gas 2.79 Ac. 4.75%

- 5 . Lease No.
Norman Boyd, et al. - gas
0.54 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & CBM
Gas 0.52 Ac. 0.88%

09

- 6 . Lease No.
Norman Boyd - gas
12.5 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & CBM
Gas 11.92 Ac. 20.29%
- 7 . Lease No.
Norman Boyd - gas
12.5 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & CBM
Gas 0.71 Ac. 1.21%
- 8 . Lease No.
Bobby & Sheridan Compton - gas
12 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & CBM
Gas 1.06 Ac. 1.80%
- 9 . Lease No.
Terry O'Quinn - gas
0.11 Acre
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & CBM
Gas 0.34 Ac. 0.58%

- 10 . Lease No.
Woody Dales - gas
3 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & CBM
Gas 0.86 Ac. 1.46%
- 11 . Lease No.
Coleman United Methodist Church - gas
1 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & CBM
Gas 0.59 Ac. 1.00%
- 12 . Lease No.
Jeffrey Dean Fuller - gas
0.75 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & CBM
Gas 0.64 Ac. 1.09%
- 13 . Lease No.
Mark Deel - gas
3 & 5.5 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & CBM
Gas 2.86 Ac. 4.87%

- 14 . Lease No.
James Vance Deel - gas
1.0 & 0.47 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & CBM
Gas 1.95 Ac. 3.32%
- 15 . Lease No.
Johnny Michael Chambers - gas
6 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & CBM
Gas 0.30 Ac. 0.51%
- 16 . Lease No.
Mark Deel - gas
6 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & CBM
Gas 1.64 Ac. 2.79%
- 17 . Lease No.
Flornia Charles - gas
8 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & CBM
Gas 7.01 Ac. 11.93%
- 18 . Lease No.
Jason Fuller - gas
7 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & CBM
Gas 4.98 Ac. 8.47%

- 19 . Lease No.
Johnny Michael Chambers - gas
6 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & CBM
Gas 5.40 Ac. 9.19%
- 20 . Lease No.
Sandra & Wayne Chambers - gas
4.8 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & CBM
Gas 0.21 Ac. 0.36%
- 21 . Lease No.
Charlie Powell Chambers - gas
32 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & CBM
Gas 0.02 Ac. 0.03%

Exhibit "B-3" - Unleased Owners
Well No. Haysi-52-CBM Unit 73AC

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
GAS Estate Only				
8	Bobby & Sherden Compton 7636 Lovers Gap Rd Vansant, VA 24656	Unleased	1.80000000	1.06000000
10	Woody & Alpha Dales Box 375 Vansant, VA 24656	Unleased	1.46000000	0.86000000
TOTAL GAS ESTATE			3.26000000	1.92000000
Percentage of Unit Leased			96.74000000	
Percentage of Unit Unleased			3.26000000	
Acreage in Unit Leased				56.85000000
Acreage in Unit Unleased				1.92000000

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
CBM Estate Only				
NONE				

[c:\msword2000\pmog\pooling.well no.Haysi-52.exb3]

Exhibit "E"
Well No. Haysi-52-CBM Unit 73AC
List of Conflicting and Unknown or Unlocatable Owners/Claimants that Require Escrow

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
2	Jim & Ruby Perkins Rt. 4 Box 132 Grundy, VA 24614	Leased	6.60000000	3.88000000
3	Harmon & Wanda Lee Boyd Rt. 1 Box 595 Dotson Rdge. Rd. Ceres, VA 24318	Leased	8.98000000	5.28000000
4	Norman & Josephine Boyd PO Box 418 Haysi, VA 24256	Life Estate	4.75000000	2.79000000
	Craig O. & Rebecca Boyd PO Box 418 Haysi, VA 24256	Remainder		
5	Norman & Josephine Boyd PO Box 418 Haysi, VA 24256	Life Estate	0.88000000	0.52000000
	Craig O. & Rebecca Boyd PO Box 418 Haysi, VA 24256	Remainder		
6	Norman & Josephine Boyd PO Box 418 Haysi, VA 24256	Leased	20.29000000	11.92000000
7	Norman & Josephine Boyd PO Box 418 Haysi, VA 24256	Leased	1.21000000	0.71000000
8	Bobby & Sherden Compton 7636 Lovers Gap Rd Vansant, VA 24656	Unleased	1.80000000	1.06000000
9	Terry O'Quinn Rt. 1 Box 470 Vansant, VA 24656	Leased	0.58000000	0.34000000
10	Woody & Alpha Dales Box 375 Vansant, VA 24656	Unleased	1.46000000	0.86000000
11	Coleman United Methodist Church PO Box 812 Vansant, VA 24656	Leased	1.00000000	0.59000000

Exhibit "E"
Well No. Haysi-52-CBM Unit 73AC
List of Conflicting and Unknown or Unlocatable Owners/Claimants that Require Escrow

12	Jeffrey Dean & Elizabeth Fuller Rt. 1 Box 52A Vansant, VA 24656	Leased	1.09000000	0.64000000
13	Mark D. Deel et. al. Rt. 1 Box 502Z Vansant, VA 24656	Leased	4.87000000	2.86000000
14	James Vance & Loretta G. Deel 7771 Lovers Gap Rd. Vansant, VA 24656	Leased	3.32000000	1.95000000
15	Johnny M. & Wanda Chambers PO Box 857 Vansant, VA 24656	Leased	0.51000000	0.30000000
16	Mark D. Deel et. al. Rt. 1 Box 502Z Vansant, VA 24656	Leased	2.79000000	1.64000000
17	Florina Charles PO Box 856 Vansant, VA 24656	Leased	11.93000000	7.01000000
18	Jason Dean & Michele L. Fuller PO Box 856 Vansant, VA 24656	Leased	8.47000000	4.98000000
19	Johnny M. & Wanda Chambers PO Box 857 Vansant, VA 24656	Leased	9.19000000	5.40000000
20	Sandra K. & Wayne E. Charles P.O. Box 183 Vansant, VA 24656	Leased	0.36000000	0.21000000
21	Charlie Powell Chambers PO Box 642 Vansant, VA 24656	Leased	0.03000000	0.02000000
TOTAL GAS ESTATE			90.11000000	52.96000000

Exhibit "E"
Well No. Haysi-52-CBM Unit 73AC
List of Conflicting and Unknown or Unlocatable Owners/Claimants that Require Escrow

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
CBM Estate Only				
2	Range Resources -Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	6.60000000	3.88000000
3	Range Resources -Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	8.98000000	5.28000000
4	Range Resources -Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	4.75000000	2.79000000
5	Range Resources -Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	0.88000000	0.52000000
6	Range Resources -Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	20.29000000	11.92000000
7	Range Resources -Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	1.21000000	0.71000000
8	Range Resources -Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	1.80000000	1.06000000
9	Range Resources -Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	0.58000000	0.34000000
10	Range Resources -Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	1.46000000	0.86000000
11	Range Resources -Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	1.00000000	0.59000000

17
19

Exhibit "E"
Well No. Haysi-52-CBM Unit 73AC
List of Conflicting and Unknown or Unlocatable Owners/Claimants that Require Escrow

12	Range Resources -Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	1.09000000	0.64000000
13	Range Resources -Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	4.87000000	2.86000000
14	Range Resources -Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	3.32000000	1.95000000
15	Range Resources -Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	0.51000000	0.30000000
16	Range Resources -Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	2.79000000	1.64000000
17	Range Resources -Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	11.93000000	7.01000000
18	Range Resources -Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	8.47000000	4.98000000
19	Range Resources -Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	9.19000000	5.40000000
20	Range Resources -Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	0.36000000	0.21000000
21	Range Resources -Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	0.03000000	0.02000000
TOTAL CBM ESTATE			90.11000000	52.96000000

[c:\msword2000\pmog\pooling.well no.Haysi-52.exe]

INSTRUMENT #100002219
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
AUGUST 11, 2010 AT 04:07PM
BEVERLY S. TILLER, CLERK
RECORDED BY: GGB

18
20